

Knollwood Energy of MA LLC P.O. Box 30 Chester, New Jersey 07930

August 17, 2015

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

MHPUC 20806151596.21

Dear Ms Howland,

Enclosed please find the application for the Dan Guttman system to be part of the Knollwood Energy of MA LLC (NH-II-13-089) Class II Photovoltaic aggregation for New Hampshire Renewable Energy Certificates (RECs) generated from customer-sited sources, pursuant to New Hampshire Code of Administrative Rules Puc 2506 (including new requirements 2506.01 and PUC 2506.02)

Customer and Facility Information
Dan Guttman
20 Heritage Rd
Windham, NH 03087
917.922.0291
GuttmanD@gmail.com

The new Nepool GIS ID # for this facility is: NON52754. Also enclosed are the Simplified Process Interconnection Application and Service Agreement, and the Certificate of Completion. An electronic version has been sent to executive.director@puc.nh.gov.

Please do not hesitate to contact me if you have any questions regarding this application.

Thank you for your consideration,

Linda Modica
New England REC Operations Manager *Knollwood Energy of MA LLC*973.879.7826
linda@knollwoodenergy.com

Enclosures (3)



State of New Hampshire Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

DRAFT APPLICATION FORM FOR RENEWABLE ENERGY CERTIFICATE (REC) ELIGIBILITYFOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code <u>Puc 2500</u> Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter* to:
 Debra A. Howland, Executive Director, New Hampshire Public Utilities Commission
 21 South Fruit Street, Suite 10, Concord, NH 03301-2429
- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.
- The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

Photovoltaic (PV) solar facilities are Class II resources.	Contact Barbara.Bernstein@puc.nh.gov for assistance.
Eligibility Requested for: Class I Class II	X Check here X if this facility part of an aggregation.
If the facility is part of an aggregation, please list the aggre	egator's name. Knollwood Energy of MA
 Provide the following information for the owner of the 	e PV system.
Applicant Name Dan Guttman	Email <u>GuttmanD@gmail.com</u>
Address 20 Heritage Hill Rd	City Windham State NH Zip 03087
Telephone 917-922-0291	Cell
 For business applicants, provide the facility name and information). 	contact information (if different than applicant contact
Facility Name Prim	ary Contact
Address	City State Zip
Telephone	Cell
Email address:	

•	Provide a complete list of the equipment used at the facility, including the revenue grade REC meter, and, if applicable, the inverter. Your facility will not qualify for RECs without a REC meter.							nd, if	
	equipment	quantity	Туре	equipment	quantity	Type		30.00	
	PV panels	14	SunEdison F270	other					
	Inverter	14	Enphase M215	other					
	meter	1	AEE Solar CL200 204V 3W	other					
•			erconnection agreement and the a	approval to o	perate you	ır PV sy	stem from you	ur electri	c utility
•	For PSN		ers, both the Simplified Process II	nterconnectio	n Applicati	<i>ion</i> and	l Exhibit B - Ce	rtificate	of
	What is	the name	plate capacity of your facility (fou	nd on your int	erconnecti	ion agr	eement)?	3.01 AC	
	What was the initial date of operation (the date your utility approved the facility)? 5/21/15								
•			e, license number and contact info by the customer.	ormation of th	ne installer	or inc	licate that the	equipm	ent was
	Installer Name		y Solar, LLC Co	ntact <u>Mich</u>	ael Fay		License # (if applicable)	n/a	
	Address	124A H	Hall St.	City _Con	cord		State: <u> </u>	N HZip	03301
	Telepho	ne <u>603</u>	.225.6001	email _	michael@	spread	dthesunshine	.com	
	If the eq	uipment v	was installed directly by the custon	ner, please ch	eck here:				
•	Provide	the name	and contact information of the e	equipment ve	ndor.				
		Check h	nere if the installer provided the eq	uipment and	proceed to	the nex	xt question.		
	Business	s Name		Conta	act				
	Address			City			State	Zip	
•	Telepho		electrician was used, please prov	email vide the follow	wing inforr	nation.	. (Sunray corp	orate ele	ectrician)
		,							
	Electricia	an's Name	Brian Pare		Licens	se#	12245M		

Address

City Concord State NH Zip 03301

124A Hall Street		
Provide the name of the independent monitor for this available at http://www.puc.nh.gov/Sustainable%20Er		
Independent Monitor's Name Paul Button, Energy A	Audits Unlimited	
Is the facility certified under another state's renewable If "yes", then provide proof of the certification as Attac		yes no X
 Please note, if your facility is part of an aggregation following information. In order to qualify your facility's electrical product must register with the NEPOOL – GIS. Contact info 	ion for Renewable End	ergy Certificates (RECs), you
James	Webb	
Registry Administrator, A	PX Environmental Ma	rkets
224 Airport Parkway, Suit	te 600, San Jose, CA 95	110
Office: 408.517.2174	jwebb@apx.com	
If you are not part of an aggregation, Mr. Webb will as:	sist you in obtaining a	GIS facility code.
GIS Facility Code # NON52754	Asset ID # NOI	N52754
Complete an affidavit by the applicant or qualifier in conformance with any applicable state/local be or provide a separate document. The Commission requires a notarized affidavit as	uilding codes. Use	either the following affidavit form
AFFIDAVIT		
The Undersigned applicant declares under penalty in conformance with all applicable building codes.		project is installed and operating
Applicant's Signature		Date
Applicant's Printed Name Linda Modica		_
Subscribed and sworn before me this	Day of	(month) in the year
County of	State of	
	Notary Public/J	lustice of the Peace
My Commission Expires		

- Complete an affidavit by the applicant or qualified installer that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following affidavit form or provide a separate document.
- The Commission requires a notarized affidavit as part of the application.

AFFIDAVIT	
The Undersigned applicant declares under penalty of perjury that the p	project is installed and operating
in conformance with all applicable building codes.	
Applicant's Signature	Date <u>8/17/15</u>
Applicant's Printed Name Linda Modica	-
Subscribed and sworn before me this 17 Day of August	(month) in the year2015
County of Morris State of New J	ersev
	Live
Notary Public/Ju	ustice of the Peace
My Commission Expires	

DULCE PINTO
Notary Public
State of New Jersey
My Commission Expires Jan. 21, 2019
I.D.# 2381704

• Complete the following checklist. If you have questions, contact barbara.bernstein@puc.nh.gov.

CHECK LIST: The following has been included to complete the application:	YES
All contact information has been provided.	X
 A copy of the interconnection agreement. PSNH Customers should include both the Interconnection Standards for Inverters Sized up to 100 KVA and Exhibit B – Certification of Completion for Simplified Process Interconnection. 	х
Documentation of the distribution utility's approval of the installation.*	Х
 If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS. 	
A signed and notarized attestation.	Х
A GIS number obtained from the GIS Administrator.	х
The document has been printed and notarized.	х
• The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	х
An electronic version of the completed application has been sent to executive.director@puc.nh.gov .	х
*Usually included in the interconnection agreement.	•

•	If the application has been prepared by someone other than the applicant, complete the following.	H
	the application was prepared by the applicant, check here \square and skip this section.	

PREPARER'S INFORMATION

Preparer's Nar	ne Linda Modica	Email address: linda@knollwoo	denergy.co	<u>om</u>		
Address PO	Box 30	City _ Chester	State	NJ	Zip	07930
Telephone	908.879.7826	Cell				
Preparer's Sign	nature:					
	4					

EVERSOURCE

INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

		Eversource Appli	cation Project ID#:	N3429
Contact Information:				
- The state of the	rataman (or Company name if a	anonaista)	
Legal Name and Address of Interconnecting Co Customer or Company Name (print): Dan Guth		· · · · · · · · · · · · · · · · · · ·	propriatej	
Contact Person, if Company:			and the second s	
Mailing Address: 20 Heritage Hill Road	A CONTRACTOR OF THE PERSON NAMED IN COLUMN 1	Professional personal designations are an experience of the state of t		
10 fire of the control of the contro	tate: Ni	4	Zip Code:	03087
Telephone (Daytime): 917-922-0291	alle:	(Evenis		
Facsimile Number:				
racsume ranner.		E-Man Address:	3	A CONTRACT OF THE PROPERTY OF
Alternative Contact Information (e.g., System Name; SunRay Solar, LLC	n installat	tion contractor or coord	nating company, if ap	propriate):
Mailing Address: 124A HAll St				The state of the s
City: Concard S	tate: Ni	4	Zip Code:	03301
Telephone (Daytime): 603-225-6001		(Evenir		The second of the second of
Facsimile Number:				
Francisco de deservole, a la l	tate: Ni	1	Zip Code:	03301
Telephone (Daytime): 603-225-6001	und no		g):	And the Control of th
Facsimile Number:			Brian@SpreadTheSuns	shine.com
			, , , , , , , , , , , , , , , , , , , ,	
Facility Site Information:	/			
Facility (Site) Address: 20 Heritage Hill Road V			La Colle giorgio dell'il proprietto di progra di colle de la productio della	
City: Windham St	tate:	NH	Zip Code:	03087
Electric			/	V57111.7510 00 06
Service Company: Eversource A	ccount N	umber: 56456594076 1	Meter Num	ber: G56848322 (oL D)
Account and Meter Number: Picase consult an a				
Number on this application. If the facility is to b	e installe	o in a new location, ple	ise provide the Everso	ource work kequest number.
Eversource Work Request #		ericide estatutore destribut speculing.		
Non-Default' Service Customers Only:				
Competitive Electric				
Energy Supply Company;			Account Number:	
(Customer's with a Competitive Energy Supply (Company	should verify the Term	& Conditions of their	r contract with their Energy
0 1 0			-	

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Facility Machine Information:	
Generator/ Model Name &	
Inverter Manufacturer: Enphase Number: M215 Qua	ntity: 14 V
Nameplate Rating: 215 (kW) (kVA) 240 (AC Volts) Phase: Single	Three
Nameplate Rating: The AC Nameplate rating of the individual inverter.	
System Design Capacity: 3.01 (kW) (kVA) Battery Backup: Yes No	
System Design Capacity: The system total of the inverter AC ratings. If there are multiple inverters installed in t	he system, this is the
sum of the AC nameplate ratings of all inverters.	•
Net Motering: If Renewably Fueled, will the account be Net Metered? Yes 🕮 No 🔲	
/	
Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other	
· ·	
Inverter-based Generating Facilities:	
UL 1741 / IEEE 1547.1 Compliant (Refer To Part Puc 906 Compliance Path For Inverter Units, Part Puc 906.01 In	verter Requirements)
Yes No No	
The standard UL 1741.1 dated May, 2007 or later, "Inverters, Converters, and Controllers for Use With Indepen	dent Power
Systems," addresses the electrical interconnection design of various forms of generating equipment. Many many	
submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with	
term "Listed" is then marked on the equipment and supporting documentation. Please include, so, provided by the Inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing.	ocumentation /
The same of the sa	
External Manual Disconnect Switch:	
An External Manual Disconnect Switch shall be installed in accordance with 'Part Pue 905 Technical Requirement	s For
Interconnections For Facilities, Puc 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.'	
Xes ■ No □	
Location of External Manual Disconnect Switch:	
Project Estimated Install Date: Project Estimated In-Service Date:	***.
The state of the s	THE RESERVE OF THE PROPERTY OF THE PARTY OF
Interconnecting Customer Signature:	
I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I	agree to the Terms
and Conditions for Simplified Process Interconnections attached hereto:	O TO THE PARTY OF
0 //	, ,
Customer Signiture: Date Date	4/24/15
Please include a one-line and/or three-line diagram of proposed installation. Diagram must indicate the gene	rator connection
point in relation to the customer service panel and the Eversource meter socket. Applications without such a	
returned.	
None and the property of the second s	minimum compression and a second seco
For Eversource Use Only	
Approval to Install Facility:	
**	
Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interco Agreement, and agreement to any system modifications, if required.	micchons of this
Are system modifications required? Yes No D To be Determined	
The system prominent red MOLM 10 or Deferminent	
Company Signature: Muhaul Motta Title: SREAKPNEER Date	5-5-15
Company Signature. MINING MATTER THE KENEUNPERCOME	
Fuercourse SPIA sev 03/04	~FA

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

EVERSOURCE waives inspection/Witness Test:	Yes X	No	Date of inspection/Witness Test:	Witness Test Waived
			± ,	

- 1. Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. **Metering and Billing**. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

Eversource

Interconnection Standards For Inverters Sized Up To 100 kVA Exhibit B - Certificate of Completion for Simplified Process Interconnections

SESD

Installation Information: Check if ov	vner-installed	
Customer or Company Name (print): Dan Guttm	nan	
Contact Person, if Company:		
Mailing Address: 20 Heritage Hill Road	enga a manifesia manifesia dan pangan angan manan mingginga mananan mananan mananan mananan mananan mananan ma	
latin alle a me	State: NH	Zip Code: 03087
Telephone (Daytime): 917-922-0291	(Evening):	
Facsimile Number:	E-Mail Address: gutt	mand@gmail.com
Facility Information: ->	Eversor	rce Meter # G56848322
Address of Facility (if different from above):	······································	
City:	State:	Zip Code:
Electrical Contractor Contact Information:		
Electrical Contractor's Name (if appropriate): Sun	Ray Splar, LLC	
Mailing Address: 124A Hall St		
City: Concord	State; NH	Zip Code: 03301
603-225-6001	(T)	
Facsimile Number:	E-Mail Address: Bria	n@SpreadTheSunshine.com
License number: 12245M	antiquana a	S. C.
Date of approval to install Facility granted by the Co	ompany:	um vidam mannen vidam mannen semannen s
Eversource Application ID number: #N3425	Z	
Inspection:		
The system has been installed and inspected in com	pliance with the local Buil-	ling/Electrical Code of:
City: WINDHAM	County:	ocking hom
Signed (Local Electrical Wiving Asplicity, or attach	signed electrical inspectio	n):
Name (printed): Michael McCo	Annual Control of the	5/21/15
Name (printed): /VI CPC d 21 /VI CPC		Date: manuscript manuscript francisco
Customer Certification:		
I hereby certify that, to the best of my knowledge, a Completion is true and correct. This system has best standards. Also, the initial start-up test required by	en installed and shall be op	erated in compliance with applicable
Please remember to provide digital photos of the		
required), the existing Eversource meter, the inv	erters, and the point of el	
Customer Signature:		5-/2=//5-
As a condition of interconnection you are required to	o send/fax a copy of this fo	orm to:

Eversource
Distributed Generation
780 North Commercial Street
P. O. Box 330, Manchester, NH 03105-0330
Fax No.: (603) 634-2924